## Setting up power projects

1266. PROF. M.M.AGARWAL: Will the Minister of POWER be pleased to state:

(a) the detials of new power projects set up/to be set up in the country during the years 1999-2000, 2000- 2001 and 2001-2002;

(b) the number of projects approved by Government in the different States during this period; and

(c) the details of funds allocated, amount sanctioned and utilized so far in each project in the country?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) The lists of pojects commissioned during 1999-2000 and commissioned/to be commissioned during 2000-01 are given at Statement-I and Statement-II (*See* below). The targets for capacity addition for 2001-02 in respect of thermal projects are given in Statement-III (*See* below). The targets for capacity addition in respect of hydro projects have not yet been finalised.

(b) 20 thermal projects and 11 hydro electric projects have been accorded techno-economic clearance during the years 1999-2000, 2000-01 till date. The list of such projects is at Statement IV (*See* below).

(c) The information is being collected and will be laid on the Table of the House.

**Statement-I**

*Power projects commissioned during 1999-2000*

| Name of Project | "99-00 |
|---|---|
| **State Sector** | |
| Northern Region | |
| Suratgarh (Rajasthan) | 250 |
| Upper Sindh (J.K.) | 35 |
| Western Region | |
| Sanjay Gandhi Ext. (M.P.) | 210 |
| Rajghat (M.P.) | 45 |
| Koyna-IV (Mah.) | 750 |
| Dudhaganga (Mah.) | 24 |
| Southern Region & Island | |
| Raichur (Karnat.) | 210 |
| Kozhikode (Kerala) | 128 |

| 1 | 2 |
|---|---|
| Karikal (Pondicherry) | 9.6 |
| Singur (A.P.) | 15 |
| Kalinadi—Kodasalli (Karnat.) | 40 |
| Kakkad (Kerala) | 50 |
| Kunda-V Extn. (T.N.) | 30 |
| **Eastern Region** | |
| Bakreshwar (W.B.) | 210 |
| Upper Indravati (Orissa) | 300 |
| Teesta Canal (W.B.) | 22.5 |
| **North Eastern Region** | |
| **Overall State Sector** | **2329.10** |
| **Central Sector** | |
| Unchahar, NTPC | 210 |
| Kayamakulam, NTPC | 119.4 |
| Vindhyachal, NTPC | 500 |
| Faridabad, NTPC | 286 |
| Rangit-III, NHPC | 60 |
| RAPP, NPC | 220 |
| Kaiga, NPC | 220 |
| **Overall Central Sector** | **1615.4** |
| **Private Sector** | |
| **Northern Region** | |
| Magnum Power FO (Haryana) (Liquid Fuel) | 25 |
| **Western Region** | |
| Surat Lignite (Guj.) | 250 |
| Salgaocar CCGT (Goa) (Liquid Fuel) | 48 |
| **Southern Region** | |
| Torangallu (Karnataka) | 130 |
| Eloor (BSES) (Kerala) (Liquid Fuel) | 135 |
| **North Eastern Region** | |
| **Overall Private Sector** | **588** |
| **Cumulative achieved till 03/2000** | **4532.50** |

**Statement-II**

*List of power projects commissioned/to be commissioned during 2000-01*

| Name of the project | 2000-'01(MW) |
|---|---|
| Faridabad, NTPC | 144 (July ' 00) |
| Doyang, NEEPCO | 75 (Jun.' 00) |
| RAPP, NPC | 220 |
| Kaiga, NPC | 220 |
| Kondapalli (A.P.) (Liquid Fuel) | 112 (Jun'00) |
| | 112 (Sept.'00) |
| | 126 |
| Bellary-DG (Kar.) (Liquid Fuel) | 27.8 (Sept.'00) |
| Eloor (BSES) (Kerala) (Liquid Fuel) | 38 |
| Pillariermalnallur (T.N.) | GT-225 |
| | ST-105.5 |
| Samallapati DG (T.N.) (Liquid Fuel) | 30 |
| | 30 |
| Jojobera (Bihar) | 120 |
| Panipat (Haryana) | 210.0 |
| Ghanvi (H.P.) | 11.25 (July'00) |
| | 11.25 |
| Uppar Sindh (J.K.) | 70.00 |
| Pahalgaon (J.K.) | 3.0 |
| Chenani-III (J.K.) | 7.5 |
| Sewa-III (J.K.) | 9.0 |
| Thein Dam (Punjab) | 150 (July'00) |
| | 150 (July'00) |
| | 150 (July'00) |
| | 150 (Aug'00) |
| Khaperkheda (Mah.) | 210 (May'00) |
| | 210 |
| Kovikalappal (T.N.) | 107 |
| Srisailam (A.P.) | 150 |
| Sharavati (Karnataka) | 60 (July'00) |
| Kuttiyadi Extn. (Kerala) | 50 |
| Upper Indravati (Orissa) | 150 (Sept.'00) |
| | 150 |
| Bansagar Ton Ph. III (M.P.) | 20 |
| Leimkhong DG (Manipur) | 36 |

**Statement-III**

*List of power projects commissioned/to be commissioned during 2001-02*

| Name of the project | 2001-02 (MW) |
|---|---|
| Simhadri TPS U-1 | 500 |
| *Neyveli FST Extn. U-1* | 210 |
| Bamboo flat DG-1 to 4 | 20 |
| LVS DGPP U-1 & 2 | 36.8 |
| Peddapuram CCGT | 142 |
| Samalpatti DG-5 to 7, ST | 45 + 78 |
| Jojobera TPS U-2 | 120 |
| Tanir Bavi CCGT GT + ST | 200 |
| Dabhol CCGT Ph. II Lock-1&2 | 1444 |
| Ratlam DG | 118.6 |
| Samayanallur DGPP U-1 to 7 | 7 x 15.143 |
| Rangit Bay DG U-1&2 | 2 x 2.5 |
| Pragati CCGT U-1&2 | 2 x 104.6 |
| Rokhia GT Extn. U-7 Ph.II | 21 |

**Statement-IV**

*Statement showing details of power projects cleared by CEA during 1999-2000 and 2000-01 (till date)*

| Name of the Project | Capacity (MW) |
|---|---|
| Jamnagar TPP, Gujarat | 2 x 250 |
| Nagarjuana TPS, Karnataka | 2 x 507.5 |
| Kanniminke CCPP, Karnataka | 107.6 |
| Kannur CCPP, Kerala | 513 |
| Cuddalore TPP, Tamil Nadu | 2 x 660 |
| Vembar CCGT, Tamil Nadu | 1873 |
| Dubri TPP, Orissa | 2 x 250 |
| Gouripore TPS, West Bengal | 150 |
| Suratgarh TPS St. II Rajasthan | 2 x 250 |
| Mathania, Rajasthan | 140 |

| Name of the Project | Capacity (MW) |
|---|---|
| Pragati CCPP, Delhi | 330 |
| Akrimota TPS, Gujarat | 2 x 125 |
| Parli TPS-Extn. St. I Maharashtra | 250 |
| Rihand STPS St. II NTPC Chattisgarh | 3 x 660 |
| Sipat St. I NTPC Chattisgarh | 3 x 660 |
| Ramagundam STPS St. III NTPC A.P. | 500 |
| Guru Hargobind TPP St. II Punjab | 2 x 250 |
| Hazira CCPP, Gujarat | 156 |
| Raichur TPP, U-7 Karnataka | 210 |
| Ramgarh CCPP St. II, Rajasthan | 75.325 |
| Myntdu (Leishke) St. I, Meghalaya | 84 |
| Larji HEP, Himachal Pradesh | 126 |
| Maneri Bhali HEP, St. II, Uttar Pradesh | 304 |
| Kameng HEP, Ar. Pr. (NEEPCO) | 600 |
| Srinagar HEP, Uttar Pradesh | 330 |
| Bairabi Dam HEP, Mizoram | 80 |
| Parbati HEP St. II, Himachal Pradesh (NHPC) | 800 |
| Balimela HEP Extn. U-7&8, Orissa | 2 x 75 |
| Indira Sagar, Madhya Pradesh | 1000 |
| Kol Dam Project, Himachal Pradesh (NTPC) | 800 |
| Omkareshwar HEP, Madhya Pradesh | 520 |

**Changes in Enron Agreement**

†1267. SHRI JANESHWAR MISHRA: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that India would suffer a loss of Rupees four lakh crores during next twenty years, as a result of the changes brought about by Government in Enron Agreement;

(b) if so, whether it is also a fact that the rate of its 2,000 mega watt electricity would be Rs. 8,000 crore;

(c) if so, who is going to buy such expensive electricity; and

†Original notice of the Question was received in Hindi